EP Infrastructure, a.s.

Unaudited Condensed Consolidated Interim Financial Statements as of and for the six-month period ended 30 June 2024

In accordance with IAS 34 – Interim Financial Reporting of IFRS as adopted by the EU

Deloitte.

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REPORT ON REVIEW OF INTERIM FINANCIAL INFORMATION

To the Shareholders of
EP Infrastructure, a.s.

Having its registered office at: Pařížská 130/26, Josefov, 110 00 Praha 1

Introduction

We have reviewed the accompanying condensed consolidated interim financial statements of EP Infrastructure, a.s. (hereinafter also the "Company") and its subsidiaries (the "Group"), which comprise the condensed consolidated interim statement of financial position as at 30 June 2024, and the condensed consolidated interim statement of comprehensive income for period of 6 months ended 30 June 2024, condensed consolidated interim statement of changes in equity and condensed consolidated interim statement of cash flows for the period then ended and notes to the condensed consolidated interim financial statements (hereinafter also the "Consolidated Financial Statements"). Management is responsible for the preparation and fair presentation of this interim financial information in accordance with International Accounting Standard (IAS) 34, "Interim Financial Reporting" as adopted by the European Union. Our responsibility is to express a conclusion on this interim financial information based on our review.

Scope of Review

We conducted our review in accordance with International Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity." A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying condensed consolidated interim financial information does not give a true and fair view of the financial position of the entity as at 30 June 2024, and of its financial performance and its cash flows for the six-month period then ended in accordance with International Accounting Standard (IAS) 34, "Interim Financial Reporting" as adopted by the European Union.

In Prague on 23 August 2024

Audit firm:	Represented by:
Deloitte Audit s.r.o.	David Batal statutory executive

Content

Condensed consolidated interim statement of comprehensive income

For the six-month period ended 30 June 2024

In millions of EUR ("MEUR")	**Note**	**30 June 2024 (six months)**	**30 June 2023 (six months)**
Revenues	6	**1,826**	**2,452**
Purchases and consumables	7	**(824)**	**(1,532)**
Subtotal		**1,002**	**920**
Services	8	(98)	(98)
Personnel expenses		(132)	(125)
Depreciation, amortisation and impairment		(217)	(223)
Emission rights, net		(56)	(89)
Own work, capitalized		15	13
Other operating income (expenses), net	9	10	(29)
Profit (loss) from operations		**524**	**369**
Finance income	10	47	34
Change in impairment losses on financial instruments and other financial assets	10	(1)	(1)
Finance expense	10	(53)	(52)
Net finance income (expense)		**(7)**	**(19)**
Profit (loss) before income tax		**517**	**350**
Income tax expenses		(133)	(99)
Profit (loss) for the period		**384**	**251**
Items that are not reclassified subsequently to profit or loss			
Revaluation of property, plant and equipment, net of tax	12	(26)	442
Items that are or may be reclassified subsequently to profit or loss			
Foreign currency translation differences for foreign operations		(9)	8
Effective portion of changes in fair value of cash-flow hedges, net of tax		(14)	257
Other comprehensive income for the period, net of tax		**(49)**	**707**
Total comprehensive income for the period		**335**	**958**
Profit (loss) attributable to:			
Owners of the Company		203	145
Non-controlling interest	16	181	106
Profit (loss) for the period		**384**	**251**
Total comprehensive income attributable to:			
Owners of the Company		170	550
Non-controlling interest		165	408
Total comprehensive income for the period		**335**	**958**

Condensed consolidated interim statement of financial position

As at 30 June 2024 *In millions of EUR ("MEUR")*	**Note**	**30 June 2024**	**31 December 2023**
Assets			
Property, plant and equipment	12	9,753	9,932
Intangible assets and goodwill	13	183	356
Equity accounted investees		1	1
Restricted cash		2	1
Financial instruments and other financial assets	19	25	26
Trade receivables and other assets	14	6	5
Prepayments and other deferrals		1	-
Deferred tax assets		15	26
Total non-current assets		**9,986**	**10,347**
Inventories		294	311
Trade receivables and other assets	14	353	386
Contract assets	6	85	75
Financial instruments and other financial assets	19	23	67
Prepayments and other deferrals		9	12
Current income tax receivable		19	17
Cash and cash equivalents		1,458	1,695
Restricted cash		1	1
Total current assets		**2,242**	**2,564**
Total assets		**12,228**	**12,911**
Equity			
Share capital	15	3,248	3,248
Share premium		9	9
Reserves	15	(2,713)	(2,654)
Retained earnings		1,650	1,721
Total equity attributable to equity holders		**2,194**	**2,324**
Non-controlling interest	16	3,449	3,327
Total equity		**5,643**	**5,651**
Liabilities			
Loans and borrowings	17	3,013	3,233
Financial instruments and financial liabilities	19	11	9
Provisions	18	252	260
Deferred income		81	84
Contract liabilities		123	120
Deferred tax liabilities		1,768	1,804
Trade payables and other liabilities		1	3
Total non-current liabilities		**5,249**	**5,513**
Trade payables and other liabilities		419	657
Contract liabilities		106	105
Loans and borrowings	17	583	638
Financial instruments and financial liabilities	19	29	52
Provisions	18	75	196
Deferred income		26	25
Current income tax liability		98	74
Total current liabilities		**1,336**	**1,747**
Total liabilities		**6,585**	**7,260**
Total equity and liabilities		**12,228**	**12,911**

Condensed consolidated interim statement of changes in equity

For the six-month period ended 30 June 2024

		Attributable to owners of the Company												
In millions of EUR ("MEUR")	**Note**	**Share capital**	**Share premium**	**Reserves**						**Retained earnings**	**Total**	**Non-controlling interest**	**Total Equity**
				Non-distribu-table reserves	***Translation reserve***	***Fair value reserve***	***Revalua-tion value reserve***	***Other capital reserves***	***Hedging reserve***				
Balance as at 1 January 2024 (A)		**3,248**	**9**	**1**	**42**	**-**	**1,479**	**(4,182)**	**6**	**1,721**	**2,324**	**3,327**	**5,651**
Total comprehensive income for the year:													
Profit or loss (B)		-	-	-	-	-	-	-	-	**203**	**203**	**181**	**384**
Other comprehensive income:													
Foreign currency translation differences for foreign operations		-	-	-	(7)	-	-	-	-	-	**(7)**	(2)	**(9)**
Revaluation reserve included in other comprehensive income, net of tax	12	-	-	-	-	-	(13)	-	-	-	**(13)**	(13)	**(26)**
Effective portion of changes in fair value of cash-flow hedges, net of tax		-	-	-	-	-	-	-	(13)	-	**(13)**	(1)	**(14)**
Total other comprehensive income (C)		**-**	**-**	**-**	**(7)**	**-**	**(13)**	**-**	**(13)**	**-**	**(33)**	**(16)**	**(49)**
Total comprehensive income for the year (D) = (B + C)		**-**	**-**	**-**	**(7)**	**-**	**(13)**	**-**	**(13)**	**203**	**170**	**165**	**335**
Contributions by and distributions to owners:													
Dividends to equity holders	15	-	-	-	-	-	-	-	-	(300)	**(300)**	(43)	**(343)**
Transfer to retained earnings		-	-	-	-	-	(26)	-	-	26	**-**	-	**-**
Total contributions by and distributions to owners (E)		**-**	**-**	**-**	**-**	**-**	**(26)**	**-**	**-**	**(274)**	**(300)**	**(43)**	**(343)**
Changes in ownership interests in subsidiaries that do not result in loss of control:													
Effect of changes in ownership of non-controlling interest		-	-	-	-	-	-	-	-	-	**-**	-	**-**
Total changes in ownership interests in subsidiaries (F)		**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Total transactions with owners (G) = (E + F)		**-**	**-**	**-**	**-**	**-**	**(26)**	**-**	**-**	**(274)**	**(300)**	**(43)**	**(343)**
Balance at 30 June 2024 (H) = (A + D + G)		**3,248**	**9**	**1**	**35**	**-**	**1,440**	**(4,182)**	**(7)**	**1,650**	**2,194**	**3,449**	**5,643**

Condensed consolidated interim statement of changes in equity

For the six-month period ended 30 June 2023

In millions of EUR ("MEUR")	**Note**	**Share capital**	**Share premium**	**Attributable to owners of the Company**						**Retained earnings**	**Total**	**Non-controlling interest**	**Total Equity**
				Reserves									
				Non-distribu-table reserves	***Translation reserve***	***Fair value reserve***	***Revalua-tion value reserve***	***Other capital reserves***	***Hedging reserve***				
Balance as at 1 January 2023 (A)		**3,248**	**9**	**1**	**61**	**-**	**1,293**	**(4,182)**	**(295)**	**1,369**	**1,504**	**3,071**	**4,575**
Total comprehensive income for the year:													
Profit or loss (B)		-	-	-	-	-	-	-	-	**145**	**145**	**106**	**251**
Other comprehensive income:													
Foreign currency translation differences for foreign operations		-	-	-	6	-	-	-	-	-	**6**	2	**8**
Revaluation reserve included in other comprehensive income, net	12	-	-	-	-	-	216	-	-	-	**216**	226	**442**
Effective portion of changes in fair value of cash-flow hedges, net of tax		-	-	-	-	-	-	-	183	-	**183**	74	**257**
Total other comprehensive income (C)		**-**	**-**	**-**	**6**	**-**	**216**	**-**	**183**	**-**	**405**	**302**	**707**
Total comprehensive income for the year (D) = (B + C)		**-**	**-**	**-**	**6**	**-**	**216**	**-**	**183**	**145**	**550**	**408**	**958**
Contributions by and distributions to owners:													
Dividends to equity holders	15	-	-	-	-	-	-	-	-	-	-	(203)	**(203)**
Transfer to retained earnings		-	-	-	-	-	(22)	-	-	22	-	-	-
Total contributions by and distributions to owners (E)		**-**	**-**	**-**	**-**	**-**	**(22)**	**-**	**-**	**22**	**-**	**(203)**	**(203)**
Changes in ownership interests in subsidiaries that do not result in loss of control:													
Effect of changes in ownership of non-controlling interest		-	-	-	-	-	-	-	-	-	-	(1)	**(1)**
Total changes in ownership interests in subsidiaries (F)		**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**(1)**	**(1)**
Total transactions with owners (G) = (E + F)		**-**	**-**	**-**	**-**	**-**	**(22)**	**-**	**-**	**22**	**-**	**(204)**	**(204)**
Balance at 30 June 2023 (H) = (A + D + G)		**3,248**	**9**	**1**	**67**	**-**	**1,487**	**(4,182)**	**(112)**	**1,536**	**2,054**	**3,275**	**5,329**

Condensed consolidated interim statement of cash flow

For the six-month period ended 30 June 2024

In millions of EUR ("MEUR")	**Note**	**30 June 2024 (six months)**	**30 June 2023 (six months)**
OPERATING ACTIVITIES			
Profit (loss) for the year		384	251
Adjustments for:			
Income taxes		133	99
Depreciation, amortization and impairment	12.13	217	220
Dividend income	10	(2)	(1)
Impairment losses on property, plant and equipment and intangible assets		-	3
Non-cash (gain) loss from commodity derivatives for trading with electricity and gas, net	6	(37)	1
Emission rights		56	89
(Profit) loss from financial instruments	10	(9)	(16)
Interest expense, net	10	17	32
Change in allowance for impairment to trade receivables and other assets,	14	(4)	27
Change in provisions		(14)	(1)
Unrealized foreign exchange (gains) losses, net		(7)	7
Operating profit before changes in working capital		**734**	**711**
Purchase and sale of emission rights, net		(2)	(21)
Change in trade receivables and other assets		26	248
Change in inventories		21	(22)
Change in trade payables and other liabilities		(142)	(41)
Change in restricted cash		(1)	-
Cash generated from (used in) operations		**636**	**875**
Income taxes paid		(137)	(142)
Cash flows generated from (used in) operating activities		**499**	**733**
INVESTING ACTIVITIES			
Received dividends		-	-
Purchase of financial instruments		-	(2)
Loans provided to the other entities		(1)	(101)
Repayment of loans provided to other entities		2	102
Proceeds (outflows) from sale (settlement) of financial instruments		72	70
Acquisition of property, plant and equipment, investment property and intangible	12, 13	(80)	(68)
Proceeds from sale of property, plant and equipment, investment property and other intangible assets		6	4
Increase in participation in existing subsidiaries and special purpose entities		-	(1)
Interest received		31	5
Cash flows from (used in) investing activities		**30**	**9**
FINANCING ACTIVITIES			
Proceeds from borrowings received	17	285	-
Repayment of loans and borrowings	17	(6)	(459)
Repayment of bonds issued	17	(547)	-
Payment of lease liability		(7)	(6)
Interest paid		(52)	(56)
Dividends paid	15	(438)	(153)
Cash flows from (used in) financing activities		**(765)**	**(674)**
Net increase (decrease) in cash and cash equivalents		(236)	68
Cash and cash equivalents at beginning of the period		**1,695**	**1,548**
Effect of exchange rate fluctuations on cash held		(1)	3
Cash and cash equivalents at end of the period		**1,458**	**1,619**

Notes to the condensed consolidated interim financial statements

1. Background

EP Infrastructure, a.s. (the "Parent Company" or the "Company" or "EPIF") is a joint-stock company, with its registered office at Pařížská 130/26, 110 00 Praha 1, Czech Republic. The Company was founded by Energetický a průmyslový holding, a.s. ("EPH") on 6 December 2013 as at that time a subsidiary that will hold/consolidate investments in entities belonging to the energy segment of Energetický a průmyslový holding, a.s. and its subsidiaries (the "EPH Group").

EPIF was established to separate the strategic infrastructure energy assets from other business activities of the EPH Group.

The main activities of EPIF and its subsidiaries (together referred to as the "Group" or the "EPIF Group") are transmission, distribution and storage of natural gas, distribution of electricity and district heating.

The condensed consolidated interim financial statements of the Company for the six-month period ended 30 June 2024 include the statements of the Parent Company and its subsidiaries and the Group's interests in associates and joint-ventures (together referred to as the "Group" or the "EPIF Group").

The shareholders of the Company as at 30 June 2024 were as follows:

	Interest in share capital		Voting rights
	MEUR	**%**	**%**
EPIF Investments a.s.	2,241	69	69
CEI INVESTMENTS Sàrl	1,007	31	31
Total	**3,248**	**100**	**100**

The shareholders of the Company as at 31 December 2023 were as follows:

	Interest in share capital		Voting rights
	MEUR	**%**	**%**
EPIF Investments a.s.	2,241	69	69
CEI INVESTMENTS Sàrl	1,007	31	31
Total	**3,248**	**100**	**100**

The members of the Board of Directors as at 30 June 2024 were:

- Daniel Křetínský (Chairman of the Board of Directors)
- Stéphane Brimont (Vice-chairman of the Board of Directors)
- Gary Wheatley Mazzotti (Vice-chairman of the Board of Directors)
- William David George Price (Member of the Board of Directors)
- Marek Spurný (Member of the Board of Directors)
- Pavel Horský (Member of the Board of Directors)
- Milan Jalový (Member of the Board of Directors)

2. Basis of preparation

a) Statement of compliance

The annual consolidated financial statements for the EPIF Group have been prepared in accordance with International Financial Reporting Standards (IFRS ® Accounting Standards) adopted by the European Union. These unaudited condensed consolidated interim financial statements “Interim Financial Statements” have been prepared in accordance with International Accounting Standard 34 “Interim Financial Reporting” (“IAS 34”). These Interim Financial Statements do not include all the information required for a complete set of IFRS financial statements and should be read in conjunction with the consolidated financial statements of the EPIF Group as of and for the year ended 31 December 2023 dated on 19 March 2024.

These Interim Financial Statements were approved by the Company’s Board of Directors on 23 August 2024.

b) Critical accounting estimates and assumptions

The preparation of interim financial statements in accordance with IAS 34 requires the use of certain critical accounting estimates and assumptions. It also requires management to exercise judgement in the process of applying the Company’s accounting policies. The resulting accounting estimates will, by definition, seldom equal the related actual results.

Estimates and assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimate is revised if the revision affects only that period, or in the period of the revision and future periods if the revision affects both current and future periods.

In preparing these Interim Financial Statements, the significant judgements made by management in applying the Group’s accounting policies and the key sources of estimation uncertainty were affected by the developments in the geopolitical situation related to the military invasion of Ukraine by the Russia Federation. In particular, these accounting estimates and assumptions are subject to increased uncertainty.

c) Recent developments and key events for EPIF Group

In the context of the ongoing military invasion in the territory of Ukraine and associated sanctions targeting the Russian Federation, the Parent Company has identified risks and adopted appropriate measures to mitigate impacts on Group’s business activities. Based on the information available and current developments, the Parent Company’s management has been continuously analysing the situation and assessing its direct impact on the Group. The Parent Company’s management has assessed the potential impacts of this situation on Group’s operations and concluded that they do not currently have a material impact on going concern assessment result. However, further negative developments as regards this situation cannot be ruled out, which could subsequently have a material negative impact on the Group, its businesses, financial condition, results, cash flows and overall outlook.

d) Seasonality of revenues

The seasonal character of revenues related to certain activities relevant to the Group (primarily district heating, gas distribution and gas supply) is affected by the climate of the temperate climatic zone. The heating season generally runs from the beginning of September to the end of May of the next year. The length of the heating season may differ year to year depending on the average day temperature and weather conditions. Therefore, period to period comparability of certain revenues and associated expenses is limited.

For the 12 months ended 30 June 2024, the Group reported revenue of EUR 3,653 million (for year ended 31 December 2023: EUR 4,268 million) and Profit from operations of EUR 913 million (for year ended 31 December 2023: EUR 758 million).

e) Changes in accounting policies

Except as described below, the accounting policies applied in these Interim Financial Statements are the same as those applied in the Group's consolidated financial statements as of and for the year ended 31 December 2023.

Advance payments for long-term tangible and intangible assets

Effective from 1 January 2024, the Group has changed the presentation of advance payments for long-term tangible and intangible assets in the consolidated statement of financial position. Advance payments previously presented under the line item "Trade receivables and other assets" have been reclassified to the line item "Property, plant and equipment" and "Goodwill and intangible assets" respectively.

Comparative information has been adjusted accordingly.

Changes in presentation in statement of cash flows

In 2024, the Group has changed the presentation of the consolidated statement of cash flows.

Interest paid is now presented within financing activities, instead of operating activities. Purchases and sale of emission rights are now presented within operating activities on a net basis under the line item „Purchase and sale of emission rights", instead of within investing activities on a gross basis.

Comparative information has been adjusted accordingly.

f) Recently issued accounting standards

Following points provide summary of the IFRS Accounting Standards, Amendments to Standards and Interpretations that are effective for annual period beginning on or after 1 January 2024 and that have thus been applied by the Group for the first time:

- Amendments to IAS 1 – Classification of Liabilities as Current or Non-current and Non-current Liabilities with Covenants (Effective for annual reporting periods beginning on or after 1 January 2024);
- Amendments to IFRS 16 – Lease Liability in a Sale and Leaseback (Effective for annual reporting periods beginning on or after 1 January 2024);
- Amendments to IAS 7 and IFRS 7 – Supplier Finance Arrangements (Effective for annual reporting periods beginning on or after 1 January 2024).

The amendments applied by the Group for the first time will have an impact on the disclosures in the notes to the consolidated financial statements of the Group for the year ended 31 December 2024.

g) Basis of preparation

The Interim Financial Statements have been prepared on a going-concern basis using the historical cost method, except for the following material items in the statement of financial position, which are measured at fair value:

- gas transmission pipelines and gas distribution pipelines at revalued amounts;
- derivative financial instruments;
- financial instruments at fair value through profit or loss;

- financial instruments at fair value through other comprehensive income.

h) Foreign exchange rates used in the condensed consolidated interim financial statements

i. Foreign currency transactions

Items included in the financial statements of each of the Group's entities are measured using the currency of the primary economic environment in which the entity operates (the functional currency). Company's functional currency is Euro. Transactions in foreign currencies are translated to the respective functional currencies of Group entities at the foreign exchange rate at the transaction date. The consolidated financial statements are prepared and presented in Euro, which is the Group's presentation and functional currency.

Monetary assets and liabilities denominated in foreign currencies are retranslated to the respective functional currencies of Group entities at the exchange rate at the reporting date.

Non-monetary assets and liabilities denominated in foreign currencies, which are stated at historical cost, are translated to the respective functional currencies of Group entities at the foreign exchange rate at the date of the transaction. Non-monetary assets and liabilities denominated in foreign currencies that are stated at fair value are translated to the respective functional currencies at the foreign exchange rates at the dates the fair values are determined.

Foreign exchange differences arising on retranslation are recognised in profit or loss, except for differences arising on the retranslation of FVOCI equity instruments or qualifying cash flow hedges to the extent that the hedge is effective, in which case foreign exchange differences arising on retranslation are recognised in other comprehensive income.

ii. Translation of foreign operations

These Interim Financial Statements are prepared in Euro, which is also the Group's presentation currency. The assets and liabilities of foreign operations, including goodwill and fair value adjustments arising on consolidation, are translated into Euro at foreign exchange rates at the reporting date. The income and expenses of foreign operations are translated into Euro using a foreign exchange rate that approximates the foreign exchange rate at the date of the transaction. For significant transactions the exact foreign exchange rate is used.

Foreign exchange differences arising on translation of foreign operations are recognised in other comprehensive income and presented in the translation reserve in equity. However, if the foreign operation is a non-wholly owned subsidiary, then the relevant proportion of the translation difference is allocated to non-controlling interests. At disposal relevant part of translation reserve is recycled to financial income or expense in the statement of comprehensive income.

Date	**Closing exchange rate EUR/CZK**	**Average exchange rate EUR/CZK for the 6-month (12-month) period**
30 June 2024	0.03996	0.03998
31 December 2023	0.04045	0.04166
30 June 2023	0.04212	0.04222

3. Determination of fair values

A number of the Group's accounting policies and disclosures require the determination of fair value, for both financial and non-financial assets and liabilities. Fair values have been determined for measurement and/or disclosure purposes based on the following methods. When applicable, further information about the assumptions made in determining fair values is disclosed in the notes specific to that asset or liability.

a) Property, plant and equipment

The fair value of property, plant and equipment recognised as a result of a business combination is based on three different approaches which may be employed to determine the fair value:

Market approach uses prices and other relevant information generated by market transactions involving identical or comparable (i.e. similar) assets, liabilities or a group of assets and liabilities, such as a business. For example, valuation techniques consistent with the market approach often use market multiples derived from a set of comparables.

Income approach converts future amounts (e.g. cash flows or income and expenses) to a single current (i.e. discounted) amount. When the income approach is used, the fair value measurement reflects current market expectations about those future amounts.

Cost approach is based on the premise that a prudent investor would pay no more for an asset than its replacement or reproduction cost. The depreciated replacement cost approach involves establishing the gross current replacement cost of the asset, and then depreciating this value to reflect the anticipated effective working life of the asset from new, the age of the asset, the estimated residual value at the end of the asset's working life and the loss in service potential

IFRS 13 requires fair value measurements of assets to assume the highest and best use of the asset by market participants, provided that the use is physically possible, financially feasible and not illegal. Highest and best use might differ from the intended use by an individual acquirer. Although all three valuation approaches should be considered in the valuation analysis, the fact pattern surrounding each business combination, the purpose of valuation, the nature of the assets, and the availability of data dictate which approach or approaches including accounting oriented approaches are ultimately utilized to calculate the value of each tangible asset.

Certain items of property, plant and equipment – specifically, gas transmission pipeline owned and operated by eustream, a.s. ("Eustream") and gas distribution pipelines owned and operated by SPP – distribúcia, a.s. ("SPPD") – have been recognized at revalued amount in accordance with IAS 16 since 1 January 2019 and 1 January 2020, respectively. The revalued amount represents the fair value as at the date of the most recent revaluation, net of any subsequent accumulated depreciation and subsequent accumulated impairment. Regular, independent revaluations are conducted at least every five years to ensure that the carrying amount on the statement of financial position does not differ materially from fair value. The most recent revaluation was conducted as at 30 June 2024 for Eustream and as at 1 January 2023 for SPPD.

Each revaluation was conducted by an independent expert, primarily using the depreciated replacement cost approach, with the market approach applied to certain types of assets. Generally, the replacement cost method was used, while the indexed historical cost method was applied where reproductive rates unavailable. The cost approach considered factors such as physical deterioration, as well as technological and economic obsolescence, to determine the fair value of individual assets.

The assumptions used in the revaluation model were based on the reports of the independent appraisers. The resulting reported amounts of these assets and the related revaluation surplus of assets do not necessarily reflect the value at which these assets could or will be sold. There are uncertainties regarding future economic conditions, technological advancements, and the competitive environment within the industry, which could potentially result in future adjustments to estimated revaluations and useful lives of assets. Such adjustments could significantly impact the reported financial position and profit. For further information, refer to Note 12 – Property, plant and equipment and Note 2 (c) – Recent developments and key events for EPIF Group.

b) Intangible assets

The fair value of intangible assets recognised as a result of a business combination is based on the discounted cash flows expected to be derived from the use or eventual sale of the assets.

c) Inventories

The fair value of inventories acquired in a business combination is determined based on the estimated selling price in the ordinary course of business less the estimated costs of completion and sale, and a reasonable profit margin based on the effort required to complete and sell the inventories.

d) Non-derivative financial assets

The fair value of financial assets at fair value through profit or loss, held-to-maturity investments and available-for-sale financial assets is based on their quoted market price at the reporting date without any deduction for transaction costs. If a quoted market price is not available, the fair value of the instrument is estimated by management using pricing models or discounted cash flows techniques.

Where discounted cash flow techniques are used, estimated future cash flows are based on management's best estimates and the discount rate is a market-related rate at the reporting date for an instrument with similar terms and conditions. Where pricing models are used, inputs are based on market-related measures at the reporting date.

The fair value of trade and other receivables is estimated as the present value of future cash flows, discounted at the market rate of interest at the reporting date

The fair value of trade and other receivables and of held-to-maturity investments is determined for disclosure purposes only.

e) Non-derivative financial liabilities

Fair value, which is determined for disclosure purposes, is calculated based on the present value of future principal and interest cash flows, discounted at the market rate of interest at the reporting date. For finance leases the market rate of interest is determined by reference to similar lease agreements.

f) Derivatives

The fair value of forward electricity and gas contracts is based on their listed market price, if available. If a listed market price is not available, then fair value is estimated by discounting the difference between the contractual forward price and the current forward price for the residual maturity of the contract using a risk-free interest rate (based on zero coupon rates).

The fair value of interest rate swaps is based on broker quotes or internal valuations based on market prices. Those quotes or valuations are tested for reasonableness by discounting estimated future cash flows based on the terms and maturity of each contract and using market interest rates for a similar instrument at the measurement date.

The fair value of other derivatives (exchange rate, commodity, foreign CPI indices) embedded in a contract is estimated by discounting the difference between the forward values and the current values for the residual maturity of the contract using a risk-free interest rate (based on zero coupon rates).

Fair values reflect the credit risk of the instrument and include adjustments to take account of the credit risk of the Group entity and counterparty when appropriate.

4. Operating segments

The Group operates in four reportable segments under IFRS 8: Gas transmission, Gas and power distribution, Gas storage and Heat Infra. The Group identifies its operating segments at the level of each legal entity, with the Group management monitoring the performance of each entity through monthly management reporting. Operating segments are aggregated to four reportable segments mainly based on nature of the services provided. A description of each segment is provided in the following paragraphs. Each reportable segment aggregates entities with similar economic characteristics (type of services provided, commodities involved and regulatory environment), except of Gas transmission segment, which includes only a single entity. Internal reports used by the EPIF's "chief operating decision maker" (Board of Directors) to allocate resources and assess performance align with these reportable segments. Major indicators used by the Board of Directors to measure these segments' performance is operating profit before Depreciation, amortization and impairment and Negative goodwill ("Underlying EBITDA") and capital expenditures.

i. Gas transmission

The Group's Gas Transmission Business is operated through Eustream, which is the owner and operator of one of the main European gas pipelines and is the only gas transmission system operator in the Slovak Republic. The transmission network of Eustream has a unique positioning to supply gas to Central European and Southern European gas markets, irrespective of the gas source and flows pattern. It is also the largest, and historically the most used natural gas import route to Ukraine from Western Europe.

Eustream generates revenue primarily by charging tariffs for the transmission of gas through its pipelines. Majority of the gas transmitted through the network of Eustream stems from a long-term contract with a prominent Russian shipper of gas, while the residual volumes are based on short-term contracts concluded with European utilities, gas suppliers and gas traders. These contracts entitle shippers to transmit the natural gas through the Eustream's network to/from the Czech Republic, Austria, Ukraine, Hungary and since late 2022 also Poland. Shippers are obliged to pay the capacity fees for the booked capacity irrespective of whether such capacity is utilised by the shipper as all contracts, regardless of duration, are based on a 100 per cent. ship-or-pay principle. In addition, a portion of revenue is generated via sale of gas in-kind, which Eustream receives from shippers and which remains in the network of Eustream after serving the network's technological needs.

ii. Gas and power distribution

This segment is primarily represented by Stredoslovenská energetika Holding, a.s. (further "SSE"), Stredoslovenská distribučná, a.s. (further "SSD"), SPP – distribúcia, a.s. (further "SPPD"), EP ENERGY TRADING, a.s. (further "EPET") and Dobrá Energie s.r.o. (further "DE") The Gas and power distribution segment consists of Power distribution division, Gas distribution division and Supply division. The Gas distribution division is responsible for distribution of natural gas covering almost the complete gas distribution network in Slovakia while the Power distribution division distributes electricity in the central Slovakia region. The Supply division primarily provides electricity and natural gas to end-consumers in the Czech

Republic and Slovakia. EPET, DE and SSE purchase electricity and natural gas for their supply portfolios. Additionally, EPET and SSE manage the purchase and sale, including trades in the wholesale market, of electricity and natural gas for other Group segments, such as sale of electricity generated by the Heat Infra Business. The majority of the Group's trades are conducted on back-to-back basis.

iii. Gas storage

The Gas storage segment is represented by NAFTA a.s. (further "NAFTA"), SPP Storage, s.r.o. (further SPP Storage"), POZAGAS a.s. (further "POZAGAS") and NAFTA Germany GmbH (further "NAFTA Germany") and its subsidiaries. These entities provide natural gas storage services primarily under long-term contracts in underground storage facilities located in Slovakia, Germany and one in the Czech Republic. The Group stores natural gas in two locations in Slovakia and the Czech Republic, and three locations in Germany. These storage facilities are crucial for ensuring gas supply security, managing injection, withdrawal, and storage of natural gas based on seasonal demand, and capitalizing on short-term gas price volatility for effective optimization. Strategically located in the border of Slovakia, Austria and the Czech Republic, Slovak facilities provide access to the Virtual Trading Point in Vienna, the Eustream transmission system and the Slovak national distribution grid.

iv. Heat Infra

The Heat Infra segment owns and operates three large-scale combined heat and power plants (CHPs) in the Czech Republic mainly operated in highly efficient co-generation mode and represented primarily by: Elektrárny Opatovice, a.s. (further "EOP"), United Energy, a.s. and Plzeňská teplárenská, a.s. The heat generated in its co-generation power plants is supplied mainly to retail customers through well maintained and robust district heating systems that the Group owns in most of the cases. The district heating network adjacent to the CHP Elektrárny Opatovice is operated by EOP Distribuce, a.s., while the network adjacent to the CHP United Energy is operated by Severočeská teplárenská, a.s. Heat supply activities in the Czech Republic are regulated in a way of cost plus a reasonable profit margin. EP Sourcing, a.s. and EP Cargo a.s. as the main suppliers to the above-mentioned entities, are also included in this segment.

v. Other

The Other operations represent mainly three solar power plants and one wind farm in the Czech Republic and two solar power plants and a biogas facility in Slovakia.

Profit or loss

For the six-month period ended 30 June 2024

In millions of EUR	Gas trans-mission	Gas and power distribution	Gas storage	Heat Infra	Total segments	Other	Holding	Inter-segment eliminations	Consolidated financial information
Revenues: Energy and related services	231	1,235	175	218	1,859	3	-	(123)	1,739
external revenues	*231*	*1,222*	*157*	*126*	*1,736*	*3*	-	-	*1,739*
of which: Electricity	-	*823*	-	*23*	*846*	*3*	-	-	*849*
Gas	*231*	*399*	*157*	-	*787*	-	-	-	*787*
Heat	-	-	-	*103*	*103*	-	-	-	*103*
inter-segment revenues	-	*13*	*18*	*92*	*123*	-	-	*(123)*	-
Revenues: Logistics and freight services	-	-	-	*26*	*26*	-	-	-	*26*
external revenues	-	-	-	*26*	*26*	-	-	-	*26*
inter-segment revenues	-	-	-	-	-	-	-	-	-
Revenues: Other	-	*8*	*2*	*12*	*22*	*2*	-	-	*24*
external revenues	-	*8*	*2*	*12*	*22*	*2*	-	-	*24*
inter-segment revenues	-	-	-	-	-	-	-	-	-
Gain (loss) from commodity derivatives for trading with electricity and gas, net	-	*37*	-	-	*37*	-	-	-	*37*
Total revenues	**231**	**1,280**	**177**	**256**	**1,944**	**5**	**-**	**(123)**	**1,826**
Purchases and consumables: Energy and related services	(15)	(837)	(5)	(71)	(928)	(1)	-	105	(824)
external Purchases and consumables	(8)	(746)	(4)	(65)	(823)	(1)	-	-	(824)
inter-segment Purchases and consumables	(7)	(91)	(1)	(6)	(105)	-	-	105	-
Total Purchases and consumables	**(15)**	**(837)**	**(5)**	**(71)**	**(928)**	**(1)**	**-**	**105**	**(824)**
Services	(4)	(55)	(13)	(41)	(113)	(1)	(2)	18	(98)
Personnel expenses	(15)	(65)	(20)	(28)	(128)	(1)	(3)	-	(132)
Depreciation, amortisation and impairment	(55)	(122)	(13)	(26)	(216)	(1)	-	-	(217)
Emission rights, net	-	-	-	(56)	(56)	-	-	-	(56)
Operating work capitalized to fixed assets	-	14	-	1	15	-	-	-	15
Other operating income (expense), net	4	3	1	2	10	-	-	-	10
Profit (loss) from operations	**146**	**218**	**127**	**37**	**528**	**1**	**(5)**	**-**	**524**
Finance income	8	15	9	6	38	-	*307	*(298)	47
external finance revenues	*8*	*12*	*4*	*2*	*26*	-	*21*	-	*47*
inter-segment finance revenues	-	*3*	*5*	*4*	*12*	-	**286*	**(298)*	-
Change in impairment losses on financial instruments and other financial assets	-	(1)	-	-	(1)	-	-	-	(1)
Finance expense	(17)	(8)	(3)	(3)	(31)	-	(46)	24	(53)
Net finance income (expense)	**(9)**	**6**	**6**	**3**	**6**	**-**	**261**	**(274)**	**(7)**
Profit (loss) before income tax	**137**	**224**	**133**	**40**	**534**	**1**	***256**	***(274)**	**517**
Income tax expenses	(33)	(54)	(32)	(7)	(126)	-	(7)	-	(133)
Profit (loss) for the period	**104**	**170**	**101**	**33**	**408**	**1**	***249**	***(274)**	**384**

* *EUR 274 million is attributable to intra-group dividend income primarily recognised by Czech Gas Holding Investment B.V., SPP Infrastructure, a.s. and EP Energy, a.s.*

Other financial information:

Underlying EBITDA(1)	201	340	140	63	744	2	(5)	-	741

(1) Underlying EBITDA represents profit (loss) for the period before income tax expenses, finance expense, finance income, change in impairment losses on financial instruments and other financial assets, share of profit of equity accounted investees, net of tax, gain (loss) on disposal of subsidiaries, special purpose entities, joint ventures and associates, depreciation of property, plant and equipment, amortisation of intangible assets, negative goodwill and impairment of tangible and intangible assets.

For the six-month period ended 30 June 2023

In millions of EUR	Gas trans-mission	Gas and power distribution	Gas storage	Heat Infra	Total segments	Other	Holding	Inter-segment eliminations	Consolidated financial information
Revenues: Energy and related services	121	2,019	190	369	2,699	2	-	(342)	2,359
external revenues	*121*	*1,918*	*173*	*146*	*2,358*	*1*	-	-	*2,359*
of which: Electricity	-	*1,448*	-	*55*	*1,503*	*1*	-	-	*1,504*
Gas	*121*	*470*	*173*	-	*764*	-	-	-	*764*
Heat	-	-	-	*91*	*91*	-	-	-	*91*
inter-segment revenues	-	*101*	*17*	*223*	*341*	*1*	-	*(342)*	-
Revenues: Logistics and freight services	-	-	-	20	20	-	-	-	20
external revenues	-	-	-	*20*	*20*	-	-	-	*20*
inter-segment revenues	-	-	-	-	-	-	-	-	-
Revenues: Other	-	59	3	9	71	3	-	-	74
external revenues	-	*59*	*3*	*9*	*71*	*3*	-	-	*74*
inter-segment revenues	-	-	-	-	-	-	-	-	-
Gain (loss) from commodity and freight derivatives, net	-	(1)	-	-	(1)	-	-	-	(1)
Total revenues	**121**	**2,077**	**193**	**398**	**2,789**	**5**	**-**	**(342)**	**2,452**
Purchases and consumables: Energy and related services	(30)	(1,649)	(8)	(167)	(1,854)	(1)	-	323	(1,532)
external Purchases and consumables	*(22)*	*(1,426)*	*(6)*	*(77)*	(1,531)	*(1)*	-	-	(1,532)
inter-segment Purchases and consumables	*(8)*	*(223)*	*(2)*	*(90)*	(323)	-	-	*323*	-
Total Purchases and consumables	**(30)**	**(1,649)**	**(8)**	**(167)**	**(1,854)**	**(1)**	**-**	**323**	**(1,532)**
Services	(4)	(58)	(17)	(35)	(114)	(1)	(2)	19	(98)
Personnel expenses	(15)	(60)	(18)	(27)	(120)	(1)	(4)	-	(125)
Depreciation, amortisation and impairment	(55)	(124)	(13)	(30)	(222)	(1)	-	-	(223)
Emission rights, net	-	-	(1)	(88)	(89)	-	-	-	(89)
Operating work capitalized to fixed assets	1	11	-	1	13	-	-	-	13
Other operating income (expense), net	(30)	2	(1)	(2)	(31)	(1)	3	-	(29)
Profit (loss) from operations	**(12)**	**199**	**135**	**50**	**372**	**-**	**(3)**	**-**	**369**
Finance income	-	12	7	5	24	-	*343	*(333)	34
external finance revenues	-	*5*	*5*	*2*	*12*	-	*22*	-	*34*
inter-segment finance revenues	-	*7*	*2*	*3*	*12*	-	**321*	**(333)*	-
Impairment losses on financial instruments and other financial assets	-	-	(1)	-	(1)	-	-	-	(1)
Finance expense	(17)	(10)	(4)	(1)	(32)	-	(44)	24	(52)
Net finance income (expense)	**(17)**	**2**	**2**	**4**	**(9)**	**-**	**299**	**(309)**	**(19)**
Profit (loss) before income tax	**(29)**	**201**	**137**	**54**	**363**	**-**	***296**	***(309)**	**350**
Income tax expenses	7	(50)	(34)	(14)	(91)	-	(8)	-	(99)
Profit (loss) for the period	**(22)**	**151**	**103**	**40**	**272**	**-**	***288**	***(309)**	**251**

* *EUR 309 million is attributable to intra-group dividend income primarily recognised by Slovak Gas Holding B.V., Czech Gas Holding Investment B.V., SPP Infrastructure, a.s. and EP Energy, a.s.*

Other financial information:

	Gas trans-mission	Gas and power distribution	Gas storage	Heat Infra	Total segments	Other	Holding	Inter-segment eliminations	Consolidated financial information
Underlying EBITDA[(1)]	43	323	148	80	594	1	(3)	-	592

(1) Underlying EBITDA represents profit (loss) for the period before income tax expenses, finance expense, finance income, change in impairment losses on financial instruments and other financial assets, share of profit of equity accounted investees, net of tax, gain (loss) on disposal of subsidiaries, special purpose entities, joint ventures and associates, depreciation of property, plant and equipment, amortisation of intangible assets, negative goodwill and impairment of tangible and intangible assets.

Underlying EBITDA reconciliation to the closest IFRS measure

The underlying EBITDA reconciles to the profit (loss) as follows:

For the six-month period ended 30 June 2024

In millions of EUR	Gas trans-mission	Gas and power distribution	Gas storage	Heat Infra	Total segments	Other	Holding	Inter-segment eliminations	Consolidated financial information
Underlying EBITDA	**201**	**340**	**140**	**63**	**744**	**2**	**(5)**	**-**	**741**
Depreciation, amortisations and impairment	(55)	(122)	(13)	(26)	(216)	(1)	-	-	(217)
Finance income	8	15	9	6	38	-	307	(298)	47
Change in impairment losses on financial instruments and other financial assets	-	(1)	-	-	(1)	-	-	-	(1)
Finance expense	(17)	(8)	(3)	(3)	(31)	-	(46)	24	(53)
Income tax	(33)	(54)	(32)	(7)	(126)	-	(7)	-	(133)
Profit (loss) for the period	**104**	**170**	**101**	**33**	**408**	**1**	**249**	**(274)**	**384**

For the six-month period ended 30 June 2023

In millions of EUR	Gas trans-mission	Gas and power distribution	Gas storage	Heat Infra	Total segments	Other	Holding	Inter-segment eliminations	Consolidated financial information
Underlying EBITDA	**43**	**323**	**148**	**80**	**594**	**1**	**(3)**	**-**	**592**
Depreciation, amortisations and impairment	(55)	(124)	(13)	(30)	(222)	(1)	-	-	(223)
Finance income	-	12	7	5	24	-	343	(333)	34
Change in impairment losses on financial instruments and other financial assets	-	-	(1)	-	(1)	-	-	-	(1)
Finance expense	(17)	(10)	(4)	(1)	(32)	-	(44)	24	(52)
Income tax	7	(50)	(34)	(14)	(91)	-	(8)	-	(99)
Profit (loss) for the period	**(22)**	**151**	**103**	**40**	**272**	**-**	**288**	**(309)**	**251**

Segment assets and liabilities
For the six-month period ended 30 June 2024

In millions of EUR	Gas trans-mission	Gas and power distribution	Gas storage	Heat Infra	Total reportable segments	Other	Holding	Inter-segment eliminations	Consolidated financial information
Reportable segment assets	4,403	6,348	1,069	956	12,776	18	1,073	(1,639)	12,228
Reportable segment liabilities	(2,035)	(2,211)	(520)	(328)	(5,094)	(9)	(3,121)	1,639	(6,585)
Additions to tangible and intangible assets[(1)]	2	60	8	27	97	-	-	-	97
Acquisition of property, plant and equipment, investment property and intangible assets (excl. emission rights, right-of-use assets and goodwill)	2	52	6	20	80	-	-	-	80
Revaluation of gas pipelines (revaluation model)	(34)	-	-	-	(34)	-	-	-	(34)
Equity accounted investees	-	1	-	-	1	-	-	-	1

(1) This balance includes additions to right of use assets, emission rights and goodwill

For the year ended 31 December 2023

In millions of EUR	Gas trans-mission	Gas and power distribution	Gas storage	Heat Infra	Total reportable segments	Other	Holding	Inter-segment eliminations	Consolidated financial information
Reportable segment assets	4,335	6,402	1,027	1,055	12,819	18	1,313	(1,239)	12,911
Reportable segment liabilities	(2,045)	(2,348)	(363)	(431)	(5,187)	(9)	(3,303)	1,239	(7,260)
Additions to tangible and intangible assets[(1)]	7	129	32	301	469	-	1	-	470
Acquisition of property, plant and equipment, investment property and intangible assets (excl. emission rights and goodwill)	5	106	26	65	202	-	-	-	202
Revaluation of gas pipelines (revaluation model)	-	592	-	-	592	-	-	-	592
Equity accounted investees	-	1	-	-	1	-	-	-	1

Information about geographical areas

In presenting information on the basis of geography, segment revenue is based on geographical location of delivery of goods and services and segment assets are based on the geographical location of the assets.

As of the six-month period ended 30 June 2024

In millions of EUR	**Czech Republic**	**Slovakia**	**Germany**	**Total**
Property, plant and equipment	568	9,036	149	9,753
Intangible assets and goodwill	138	43	2	183
Total	**706**	**9,079**	**151**	**9,936**

For the six-month period ended 30 June 2024

In millions of EUR	**Czech Republic**	**Slovakia**	**Germany**	**Other***	**Total**
Revenues: Electricity	336	505	-	8	849
Revenues: Gas	107	503	36	141	787
Revenues: Heat	103	-	-	-	103
Revenues: Logistics and freight services	9	-	13	4	26
Revenues: Other	14	9	1	-	24
Gain (loss) from commodity derivatives for trading with electricity and gas, net	37	-	-	-	37
Total	**606**	**1,017**	**50**	**153**	**1,826**

* The geographical area “Other” comprises income items primarily from Luxembourg, Switzerland and the United Kingdom.

As of the year ended 31 December 2023

In millions of EUR	**Czech Republic**	**Slovakia**	**Germany**	**Total**
Property, plant and equipment	580	9,194	158	9,932
Intangible assets and goodwill	311	42	3	356
Total	**891**	**9,236**	**161**	**10,288**

For the six-month period ended 30 June 2023

In millions of EUR	**Czech Republic**	**Slovakia**	**Germany**	**Other***	**Total**
Revenues: Electricity	518	935	-	51	1,504
Revenues: Gas	170	495	20	79	764
Revenues: Heat	91	-	-	-	91
Revenues: Logistics and freight services	10	1	5	4	20
Revenues: Other	12	60	2	-	74
Gain (loss) from commodity derivatives for trading with electricity and gas, net	(1)	-	-	-	(1)
Total	**800**	**1,491**	**27**	**134**	**2,452**

* The geographical area “Other” comprises income items primarily from Switzerland, Luxembourg, France and the United Kingdom.

5. Acquisitions and disposals of subsidiaries, joint-ventures and associates

The Interim Financial Statements of the Company for the six-month period ended 30 June 2024 include Parent company and all its material subsidiaries, which Parent company controls directly or indirectly using the full consolidation method and all material associates and joint-ventures, which are included using the equity method.

The number of the Group entities as at 30 June 2024 and 31 December 2023 is as follows:

	30 June 2024	31 December 2023
Fully consolidated entities	57	57
Associates and joint-ventures accounted for using the equity method	3	3

a) Acquisitions and step-acquisitions

i. 30 June 2024

There were no significant acquisitions or step-acquisitions in the six-month period ended 30 June 2024.

b) Disposal of investments

i. 30 June 2024

There were no significant disposals in the six-month period ended 30 June 2024.

6. Revenues

In millions of EUR	30 June 2024 (six months)	30 June 2023 (six months)
Revenues: Energy and related services (A)	**1,739**	**2,359**
of which: Electricity	*849*	*1,504*
Gas	*787*	*764*
Heat	*103*	*91*
Revenues: Logistics and freight services (B)	**26**	**20**
Revenues: Other (C)	**24**	**74**
Total revenues from customers (A + B + C)	**1,789**	**2,453**
Gain (loss) from commodity derivatives for trading with electricity and gas, net	**37**	**(1)**
Total	**1,826**	**2,452**

For disaggregation of Revenues based on type of service and based on geographical area refer to Note 4 – Operating segments.

Other revenue and logistics and freight services are represented mainly by revenues from municipal waste incineration, transportation services, sales of energy by-products, and energy management services.

In the six-month period ended 30 June 2024, no material revenue was recognised from performance obligations satisfied (or partially satisfied) in previous periods.

Contract assets and liabilities primarily relate to uninvoiced fulfilled performance obligations, payments received for services and goods where control over the assets was not transferred to customer and deferred income related to grid connection fees collected and free-of-charge non-current assets transferred from customers.

Several items of gas and electricity equipment (typically connection terminals) were obtained “free of charge” from developers and from local authorities. As the local authorities act in the role of developers and the Group entity has an obligation to connect customers to the grid, such an acquisition does not constitute a grant. Assets obtained “free of charge” were recorded as Property, plant, and equipment at the costs incurred by the developers and local authorities, with a corresponding amount recorded as contract liability. This is because the receipt of the “free of charge” property is tied to the obligation to connect customers to the grid. These costs approximate the fair value of the obtained assets. This contract liability is released to the statement of comprehensive income on a straight-line basis, matching the depreciation charges of non-current tangible assets acquired “free of charge”.

In millions of EUR	**30 June 2024**	**31 December 2023**
Contract assets	85	75
Current	*85*	*75*
Non-Current	-	-
Contract liabilities	229	225
Current	*106*	*105*
Non-Current	*123*	*120*

The amount of EUR 71 million recognised in current contract liabilities at the beginning of the period has been recognised as revenue in the period for the six months ended 30 June 2024. Remaining part of EUR 34 million will be recognised till the end of 2024.

7. Purchases and consumables

In millions of EUR	**30 June 2024 (six months)**	**30 June 2023 (six months)**
Purchase cost of sold electricity	603	1,160
Purchase cost of sold gas and other energy products	116	234
Other purchase costs	30	68
Consumption of fuel and other material	70	62
Consumption of energy	4	6
Changes in WIP, semi-finished products and finished goods	(1)	1
Other purchases	2	1
Total Purchases and consumables	**824**	**1,532**

Purchases and consumables presented in the above table contains only cost of purchased energy and purchased materials consumed in producing energy output, it does not contain directly attributable overhead (particularly personnel expenses, depreciation and amortisation, repairs and maintenance, emission rights, taxes and charges etc.).

Total Revenues less Total Purchases and consumables are presented in line “Subtotal” in the statement of comprehensive income.

8. Services

In millions of EUR	**30 June 2024 (six months)**	**30 June 2023 (six months)**
Repairs and maintenance	21	22
Transport expenses	16	10
Outsourcing and other administration fees	13	16
Rent expenses	9	8
Information technologies costs	8	7
Network fees	4	10
Consulting expenses	4	5
Insurance expenses	3	2
Advertising expenses	3	3
Industrial waste	2	2
Communication expenses	1	1
Training, courses, conferences	1	1
Security services	1	1
Other	12	10
Total	**98**	**98**

9. Other operating income (expense), net

In millions of EUR	**30 June 2024 (six months)**	**30 June 2023 (six months)**
Rental income	4	4
Property acquired free-of-charge and fees from customers	2	3
Contractual penalties	2	1
Compensation from insurance and other companies	1	1
Other*	9	8
Other operating income	**18**	**17**
Impairment losses	5	(28)
Of which relates to: Trade receivables and other assets	*-*	*1*
Inventories	*5*	*(29)*
Office equipment and other material	(5)	(4)
Taxes and charges	(3)	(3)
Consulting expenses	(1)	(2)
Shortages and damages	-	(2)
Gifts and sponsorship	(1)	(1)
Creation, reversal of provision	2	(1)
Other*	(5)	(5)
Other operating expense	**(8)**	**(46)**
Other operating income (expense), net	**10**	**(29)**

** Other consists of miscellaneous items. No individual value exceeds EUR 1 million.*

10. Finance income and expense, profit (loss) from financial instruments

In millions of EUR	**30 June 2024 (six months)**	**30 June 2023 (six months)**
Interest income	34	18
Dividend income	2	1
Profit from trading derivatives	8	15
Profit (loss) from hedging derivatives	1	1
Net foreign exchange profit (loss)	2	(1)
Total finance income	**47**	**34**
Change in impairment on financial assets	(1)	(1)
Total change in impairment on financial assets	**(1)**	**(1)**
Interest expense	(48)	(47)
Interest expense from unwind of provision discounting	(3)	(3)
Fees and commissions expense for other services	(2)	(2)
Total finance expense	**(53)**	**(52)**
Net finance income (expense)	**(7)**	**(19)**

11. Income tax expenses

Income tax recognised in other comprehensive income

In millions of EUR		**30 June 2024 (six months)**	
	Gross	**Income tax**	**Net of income tax**
Items that are not reclassified subsequently to profit or loss			
Revaluation reserve included in other comprehensive income(1)	(34)	8	(26)
Items that are or may be reclassified subsequently to profit or loss			
Foreign currency translation differences for foreign operations	(9)	-	(9)
Effective portion of changes in fair value of cash-flow hedges(1)	(5)	(9)	(14)
Total	**(48)**	**(1)**	**(49)**

(1) Deferred tax recognized in other comprehensive income of equity accounted investees is not shown in the table as it is not relevant to the financial statements of the Group.

In millions of EUR		**30 June 2023 (six months)**	
	Gross	**Income tax**	**Net of income tax**
Items that are not reclassified subsequently to profit or loss			
Fair value reserve included in other comprehensive income(1)	593	(151)	442
Items that are or may be reclassified subsequently to profit or loss			
Foreign currency translation differences for foreign operations	8	-	8
Effective portion of changes in fair value of cash-flow hedges(1)	321	(64)	257
Total	**922**	**(215)**	**707**

(1) Deferred tax recognized in other comprehensive income of equity accounted investees is not shown in the table as it is not relevant to the financial statements of the Group.

The foreign currency translation differences related to non-controlling interest are presented under other comprehensive income attributable to non-controlling interest.

Tax for the six-month period is charged at 25.73% (six-month period ended 30 June 2023: 28.29%), representing the best estimate of the average annual effective tax rate expected for the full year, applied to the pre-tax income of the six-month period.

12. Property, plant and equipment

In the six-month period ended 30 June 2024 the additions of property, plant and equipment were as follows:

In millions of EUR	**30 June 2024**
Land and buildings	**4**
SSD	*4*
Technical equipment, plant and machinery	**5**
SSD	*4*
SPPD	*1*
Tangible assets under construction	**49**
SSD	*21*
SPPD	*17*
EOP	*5*
PLTEP	*2*
NAFTA	*2*
Eustream	*1*
SPP Storage	*1*
Total	**58**

In the six-month period ended 30 June 2024 the Group has disposed of property, plant and equipment in the net book value of EUR 7 million.

A revaluation of Eustream's gas transmission pipelines network was carried out with an effective date of 30 June 2024. The previous revaluation was performed as of 1 August 2019. Regular, independent revaluations are conducted at least every five years to ensure that the carrying amount on the statement of financial position does not differ materially from fair value. As of 30 June 2024, Eustream's transmission pipeline system had a carrying value of EUR 3,494 million under the Revaluation model. Based on the revaluation of relevant assets performed with an effective date as of 30 June 2024, the carrying value decreased to EUR 3,460 million. The difference of EUR 34 million with a corresponding deferred tax impact of EUR 8 million was recognized as a current period revaluation under IAS 16 and reported in other comprehensive income for the period.

Revalued asset is depreciated on a straight-line basis, revaluation surplus is released to retained earnings as the asset is depreciated. If the revalued asset is derecognised or sold, the revaluation surplus as a whole is transferred to retained earnings. These transfers are made directly in equity and do not affect other comprehensive income.

Impairment testing of Property, plant and equipment

The Company regularly monitors the performance of its subsidiaries and evaluates potential scenarios of their future development, also in light of the ongoing military invasion in Ukraine and associated sanctions targeting the Russian Federation. As at the date of these Interim Financial Statements, the Company assessed the impacts of the situation on its business and performed an impairment trigger analysis.

In particular, the Company assessed scenarios regarding the potential use of the transmission network and gas supply via the transmission system, the development of regulatory frameworks in countries where the Group operates, the consumption of gas and power in Slovakia, overall demand for transmission and gas storage services, as well as consumption and price development of heat and electricity, all of which might have an impact on the recoverable amount of assets. The Company evaluated various scenarios, including alternatives that assumed, among other, the termination of Russian gas supplies to EU countries.

When performing the impairment trigger analysis, the Company has not identified any significant changes in the following underlying assumptions which were also included in the base case scenario used for the impairment testing as of 31 December 2023 and would indicate potential impairment:

- Commodity prices are based on available forward prices
- In the short to mid-term horizon, Russian gas supplies to EU countries are expected to remain approximately at the levels observed as of the balance sheet date. In the long-term, a potential reduction in the Russian gas supplies to the European Union is assumed to be balanced by the LNG capacities and related infrastructure developed in the region, without the need for significant reductions in Europe's gas consumption
- Due to Eustream’s strategic position within gas supply to countries neighbouring with Slovakia, its gas transmission network is considered relevant even in a scenario where natural gas flows from Russia are reduced or stopped
- The major Russian shipper is assumed to honour the long-term contract with Eustream
- Natural gas demand in Slovakia and the neighbouring countries is expected to remain broadly in line with historical volumes
- Significant decarbonisation projects are assumed to be implemented at the generation assets in the Heat Infra segment, which are expected to be co-funded by investment and operational subsidies
- In the long term, natural gas is assumed to be replaced by low-carbon and/or renewable gases
- The Group aims to be a frontrunner in the transition to a hydrogen future, therefore a necessary transformation of the business is expected to be undertaken.

No significant changes in Weighted Average Cost of Capital (WACC) of each CGU have been identified.

As at 30 June 2024, the management did not identify any impairment trigger that would cause the Group to perform impairment testing of Property, plant and equipment. According to the Group’s policy, the impairment test will be performed as at 31 December 2024 unless an impairment trigger is identified earlier.

13. Intangible assets (including goodwill)

In the six-month period ended 30 June 2024, the additions to intangible assets in the EPIF Group consisted mainly of purchased emission allowances of EUR 2 million and emission allowances allocated to the Group by the Ministry of the Environment of the Czech Republic in the amount of EUR 7 million.

In the six-month period ended 30 June 2024, the disposals of intangible assets by the EPIF Group consisted mainly of surrendered emission allowances of EUR 170 million related to production of 2023. The majority of these disposals, amounting to EUR 168 million were from the Heat infra segment.

Impairment testing for cash-generating units containing goodwill

For the purpose of impairment testing, goodwill is allocated to the Group’s cash-generating units which represent the lowest level within the Group at which goodwill is monitored for internal management purposes.

The aggregate carrying amounts of goodwill allocated to single cash generating units are as follows:

In millions of EUR	**30 June 2024**	**31 December 2023**
EOP Distribuce, a.s.	52	52
Elektrárny Opatovice, a.s.	8	8
EP Cargo a.s.	5	5
EP ENERGY TRADING, a.s.	5	5
SPV100, s.r.o.	1	1
Dobrá Energie s.r.o.	1	1
Total goodwill	**72**	**72**

As at 30 June 2024, the management didn’t identify any impairment trigger that would cause the Group to perform impairment testing of Goodwill recognized in relation to the above listed entities. According to Group’s policy, impairment test will be performed as at 31 December 2024 unless an impairment trigger is identified earlier.

14. Trade receivables and other assets

In millions of EUR	**30 June 2024**	**31 December 2023**
Trade receivables	216	284
Margin deposit relating to derivatives	49	37
Advance payments	75	52
Other receivables and assets	12	33
Value added tax receivables, net	6	8
Other taxes receivables, net	8	8
Estimated receivables	19	2
Accrued income	9	3
Receivables from dividends	1	-
Allowance for bad debts	(36)	(36)
Total	**359**	**391**
Non-current	6	5
Current	353	386
Total	**359**	**391**

15. Equity

Share capital and share premium

The authorised, issued and fully paid share capital as at 30 June 2024 consisted of 222,870,000 ordinary shares with a par value of CZK 250 each (31 December 2023: 222,870,000 ordinary shares) (“Shares A”) and 100,130,000 shares (with which special rights relating to profit distribution are connected as specified in the Articles of Incorporation) with a par value of CZK 250 each (31 December 2023: 100,130,000 shares) (“Shares B”).

The shareholder is entitled to receive dividends and to cast 1 vote per 1 share of nominal value CZK 250 at meetings of the Company’s shareholders.

In the six-month period ended 30 June 2024 the Company declared and paid dividends in amount of EUR 300 million to its shareholders (in 2023: EUR 0 million).

In the six-month period ended 30 June 2024, and in 2023 the Group paid dividends as follows:

in millions of EUR	**30 June 2024 (six months)**	**31 December 2023 (twelve months)**
Shareholders of the Company	300	-
NCI*	138	202
Total	**438**	**202**

* Comprise dividends paid to non-controlling shareholders which are mainly SPP, a.s., Ministry of Economy of the Slovak Republic and City of Pilsen

30 June 2024 *In thousand of pieces*	**Number of shares 250 CZK** **Shares A**	**Shares B**	**Ownership %**	**Voting rights %**
EPIF Investments a.s.	222,870	-	69.00%	69.00%
CEI INVESTMENTS Sàrl	-	100,130	31.00%	31.00%
Total	**222,870**	**100,130**	**100.00%**	**100.00%**

31 December 2023 *In thousand of pieces*	**Number of shares 250 CZK** **Shares A**	**Shares B**	**Ownership %**	**Voting rights %**
EPIF Investments a.s.	222,870	-	69.00%	69.00%
CEI INVESTMENTS Sàrl	-	100,130	31.00%	31.00%
Total	**222,870**	**100,130**	**100.00%**	**100.00%**

Reserves recognised in equity comprise the following items:

In millions of EUR	**30 June 2024**	**31 December 2023**
Non-distributable reserves	1	1
Revaluation reserve	1,440	1,479
Hedging reserve	(7)	6
Translation reserve	35	42
Other capital reserves	(4,182)	(4,182)
Total	**(2,713)**	**(2,654)**

16. Non-controlling interest

30 June 2024 *In millions of EUR*	**eustream a.s.**	**SPP distribúcia, a.s. and its subsidiaries**	**Stredoslovenská energetika Holding, a.s. and its subsidiaries (including SSD)**	**NAFTA a.s. and its subsidiaries**	**POZAGAS a.s.**	**Plzeňská teplárenská, a.s.**	**SPP Infrastructure, a.s. and its subsidiaries [(2)]**	**Other individually immaterial subsidiaries**	**Total**
Non-controlling percentage	**[(3)]51.00%**	**[(3)] 51.00%**	**[(3)]51.00%**	**31.01%**	**38.01%**	**[(3)]65.00%**	**[(3)]51.00%**		
Business activity	Transmission of gas	Distribution of gas	Distribution of electricity	Gas storage	Gas storage	Production and distribution of heat	Distribution of gas		
Country[(1)]	Slovakia	Slovakia	Slovakia	Slovakia, Germany	Slovakia	Czech Republic	Slovakia		
Carrying amount of NCI at 30 June 2024	**1,208**	**1,704**	**371**	**134**	**37**	**172**	**(202)**	**25**	**3,449**
Profit (loss) attributable to non-controlling interest for the period	**53**	**44**	**40**	**22**	**6**	**13**	**(3)**	**6**	**181**
Dividends declared	**-**	**-**	**(33)**	**(4)**	**-**	**(6)**	**-**	**-**	**(43)**

(1) Principal place of business of subsidiaries and associates varies

(2) Excluding NAFTA a.s. and its subsidiaries, SPP Storage, s.r.o. and SPP - distribúcia, a.s. and its subsidiaries, eustream, a.s. and POZAGAS a.s. The non-controlling interest in these entities is negative as the consolidated net asset value of the entities after elimination of investment in subsidiaries is negative.

(3) Even though the immediate parent companies hold less than half of the voting rights, the Group assumes its control over the subgroups through shareholders' agreements that provide the Group with management control as the shareholder's agreement provides the Group with right and ability to manage subgroups' activities and influence thus their performance and return on the investment

31 December 2023 *In millions of EUR*	**eustream a.s.**	**SPP distribúcia, a.s. and its subsidiaries**	**Stredoslovenská energetika Holding, a.s. and its subsidiaries (including SSD)**	**NAFTA a.s. and its subsidiaries**	**POZAGAS a.s.**	**Plzeňská teplárenská, a.s.**	**SPP Infrastructure, a.s. and its subsidiaries (2)**	**Other individually immaterial subsidiaries**	**Total**
Non-controlling percentage	**(3)51.00%**	**(3) 51.00%**	**(3)51.00%**	**31.01%**	**38.01%**	**(3)65.00%**	**(3)51.00%**		
Business activity	Transmission of gas	Distribution of gas	Distribution of electricity	Gas storage	Gas storage	Production and distribution of heat	Distribution of gas		
Country(1)	Slovakia	Slovakia	Slovakia	Slovakia, Germany	Slovakia	Czech Republic	Slovakia		
Carrying amount of NCI at 31 December 2023	**1,168**	**1,660**	**365**	**163**	**45**	**166**	**(266)**	**26**	**3,327**
Profit (loss) attributable to non-controlling interest for the period	**(3)**	**70**	**65**	**61**	**13**	**19**	**(5)**	**11**	**231**
Dividends declared	**-**	**-**	**(39)**	**(4)**	**-**	**(7)**	**(4)(291)**	**-**	**(341)**

(1) Principal place of business of subsidiaries and associates varies

(2) Excluding NAFTA a.s. and its subsidiaries, SPP Storage, s.r.o. and SPP - distribúcia, a.s. and its subsidiaries, eustream, a.s. and POZAGAS a.s. The non-controlling interest in these entities is negative as the consolidated net asset value of the entities after elimination of investment in subsidiaries is negative.

(3) Even though the immediate parent companies hold less than half of the voting rights, the Group assumes its control over the subgroups through shareholders' agreements that provide the Group with management control as the shareholder's agreement provides the Group with right and ability to manage subgroups' activities and influence thus their performance and return on the investment

(4) SPP Infrastructure, a.s. declared dividends of EUR 300 million in March 2023 and EUR 271 million in December 2023, of which the unpaid portion to NCI of EUR 139 million is recognised as a dividend payables in Trade payables as of 31 December 2023.

17. Loans and borrowings

In millions of EUR	**30 June 2024**	**31 December 2023**
Issued notes at amortised costs	3,115	3,674
Loans payable to credit institutions	412	128
Lease liabilities	69	69
Total	**3,596**	**3,871**
Non-current	3,013	3,233
Current	583	638
Total	**3,596**	**3,871**

On 5 March 2024, the Company has raised EUR 285 million through Schuldschein loan agreements under German law issued in line with EPIF's green principles (so called "green Schuldschein"). The floating rate Schuldschein loan agreements have durations of three and five years, with corresponding margins of 2.50% p.a. and 2.90% p.a., respectively.

On 26 April 2024, the Company redeemed all its outstanding EUR 750 million 1.659 per cent. notes due in 2024, issued on 26 April 2018. The outstanding nominal amount was EUR 547 million.

18. Provisions

In millions of EUR	**Employee benefits**	**Provision for emission rights**	**Provision for restoration and decommissioning**	**Provision for lawsuits and litigations**	**Other**	**Total**
Balance at 1 January 2024	**35**	**182**	**212**	**5**	**22**	**456**
Provisions made during the period	2	62	-	-	-	**64**
Provisions used during the period	(1)	(180)	(2)	-	(1)	**(184)**
Change in provision recorded in property, plant and equipment	-	-	(8)	-	-	**(8)**
Actuarial gains/losses	(1)	-	-	-	-	**(1)**
Unwind of discount[1]	-	-	2	-	-	**2**
Effect of movements in foreign exchange rates	-	(1)	(1)	-	-	**(2)**
Balance at 30 June 2024	**35**	**63**	**203**	**5**	**21**	**327**
Non-current	**34**	**-**	**197**	**1**	**20**	**252**
Current	**1**	**63**	**6**	**4**	**1**	**75**

(1) Unwinding of discount is included in interest expense.

In millions of EUR	**Employee benefits**	**Provision for emission rights**	**Provision for restoration and decommissioning**	**Provision for lawsuits and litigations**	**Other**	**Total**
Balance at 1 January 2023	**33**	**208**	**197**	**1**	**23**	**462**
Provisions made during the year	2	66	-	-	1	**69**
Provisions used during the year	(1)	(182)	(1)	-	(1)	**(185)**
Unwind of discount[(1)]	-	-	3	-	-	**3**
Change in provision recorded in property, plant and equipment	-	-	(1)	-	-	**(1)**
Effect of movements in foreign exchange rates	-	4	-	-	-	**4**
Balance at 30 June 2023	**34**	**96**	**198**	**1**	**23**	**352**
Non-current	**33**	**-**	**183**	**1**	**22**	**239**
Current	**1**	**96**	**15**	**-**	**1**	**113**

(1) Unwinding of discount is included in interest expense.

19. Financial instruments

Financial instruments and other financial assets

In millions of EUR	**30 June 2024**	**31 December 2023**
Assets carried at amortized cost		
Loans to other than credit institutions	3	4
Total	**3**	**4**
Assets carried at fair value		
Hedging: of which	**24**	**53**
Commodity derivatives cash flow hedge	*23*	*51*
Interest rate swaps cash flow hedge	*1*	*2*
Non-hedging: of which	**-**	**15**
Interest rate swaps reported as trading	-	15
Equity instruments at fair value through OCI: of which	**21**	**21**
Shares and interim certificates at fair value through OCI	*21*	*21*
Total	**45**	**89**
Non-current	25	26
Current	23	67
Total	**48**	**93**

Financial instruments and other financial liabilities

In millions of EUR	**30 June 2024**	**31 December 2023**
Liabilities carried at amortized cost		
Other financial liabilities	-	-
Total	**-**	**-**
Liabilities carried at fair value		
Hedging: of which	**40**	**61**
Commodity derivatives cash flow hedge	*39*	*60*
Currency derivatives cash flow hedge	*1*	*1*
Total	**40**	**61**
Non-current	*11*	*9*
Current	29	52
Total	**40**	**61**

(1) Commodity derivatives designated as cash flow hedges primarily relate to forwards for sale/purchase of electricity and gas which EP ENERGY TRADING, a.s. used to hedge the cash flows arising from purchase and from sale of electricity and gas, as part of its activities as supplier of electricity and gas to final customers. The effectiveness of the change of fair value of hedging instruments to change of fair value of hypothetical derivative which represent hedged item. Additionally, as of 31 December 2023 eustream a.s. holds certain historical commodity swaps that were originally entered to hedge its natural gas selling prices.

Fair values and respective nominal amounts of derivatives are disclosed in the following table:

In millions of EUR	**30 June 2024 Notional amount buy**	**30 June 2024 Notional amount sell**	**30 June 2024 Positive fair value**	**30 June 2024 Negative fair value**
Hedging: *of which*	376	(391)	24	(40)
Interest rate swaps cash flow hedge	*81*	*(80)*	*1*	-
Commodity derivatives cash flow hedge	*203*	*(218)*	*23*	*(39)*
Currency forwards cash flow hedge	*92*	*(93)*	-	*(1)*
Non-hedging: *of which*	17	(18)	-	-
Interest rate swaps reported as trading	-	-	-	-
Commodity derivatives reported as trading	*1*	*(1)*	-	-
Currency forwards reported as trading	*16*	*(17)*	-	-
Total	**393**	**(409)**	**24**	**(40)**

In millions of EUR	**31 December 2023 Notional amount buy**	**31 December 2023 Notional amount sell**	**31 December 2023 Positive fair value**	**31 December 2023 Negative fair value**
Hedging: *of which*	444	(449)	53	(61)
Interest rate swaps cash flow hedge	*82*	*(80)*	*2*	-
Commodity derivatives cash flow hedge	*323*	*(332)*	*51*	*(60)*
Currency forwards cash flow hedge	*39*	*(37)*	-	*(1)*
Non-hedging: *of which*	538	(538)	15	-
Interest rate swaps reported as trading	*500*	*(500)*	*15*	-
Commodity derivatives reported as trading	*1*	*(1)*	-	-
Currency forwards reported as trading	*37*	*(37)*	-	-
Total	**982**	**(987)**	**68**	**(61)**

Commodity derivatives are recognised in respect of contracts for purchase and sale of electricity and gas, which are denominated in CZK and EUR with maturity up and over one year and where the contractual condition of derivatives does not meet the “own use exemption” as noted in IFRS 9.

Fair value hierarchy for financial instruments carried at fair value

In general, financial instruments carried at fair value are measured based on quoted market prices at the reporting date. If the market for a financial instrument is not active, fair value is established using valuation techniques. In applying valuation techniques, management uses estimates and assumptions that are consistent with available information that market participants would use in setting a price for the financial instrument.

The table below analyses financial instruments carried at fair value, by valuation method. The different levels have been defined as follows:

- Level 1: quoted prices (unadjusted) in active markets for identical assets or liabilities;
- Level 2: are observable on the market for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices);
- Level 3: inputs for the asset or liability that are not based on observable market data (unobservable inputs).

	30 June 2024			
In millions of EUR	**Level 1**	**Level 2**	**Level 3**	**Total**
Financial assets carried at fair value:				
Hedging: of which	-	24	-	**24**
Commodity derivatives cash flow hedge	-	*23*	-	***23***
Interest rate swaps cash flow hedge		*1*		***1***
Non-hedging: *of which*	-	-	-	-
Interest rate swaps reported as trading	-	-	-	-
Equity instruments at fair value through OCI: of which	-	-	21	**21**
Shares and interim certificates at fair value through OCI	-	-	*21*	***21***
Total	**-**	**24**	**21**	**45**
Financial liabilities carried at fair value:				
Hedging: of which	-	40	-	**40**
Commodity derivatives cash flow hedge	-	*39*	-	***39***
Currency forwards cash flow hedge	-	*1*	-	***1***
Total	**-**	**40**	**-**	**40**

	31 December 2023			
In millions of EUR	**Level 1**	**Level 2**	**Level 3**	**Total**
Financial assets carried at fair value:				
Hedging: *of which*	-	53	-	**53**
Commodity derivatives cash flow hedge	-	*51*	-	***51***
Interest rate swaps cash flow hedge		*2*		***2***
Non-hedging: *of which*	-	15	-	**15**
Interest rate swaps reported as trading		*15*		***15***
Equity instruments at fair value through OCI: of which	-	-	21	**21**
Shares and interim certificates at fair value through OCI	-	-	*21*	***21***
Total	**-**	**68**	**21**	**89**
Financial liabilities carried at fair value:				
Hedging: *of which*	-	61	-	**61**
Commodity derivatives cash flow hedge	-	*60*	-	***60***
Currency forwards cash flow hedge	-	*1*	-	***1***
Total	**-**	**61**	**-**	**61**

The fair value of financial instruments held at amortised costs is shown in the table below:

In millions of EUR	**30 June 2024**		**31 December 2023**	
	Carrying value	**Fair value**	**Carrying value**	**Fair value**
Loans payable to credit institutions	412	399	128	114
Issued notes at amortised costs	3,115	2,742	3,674	3,148
Liabilities from financial leases	68	68	69	69
Total	**3,595**	**3,209**	**3,871**	**3,331**

20. Commitments and contingencies

Off balance sheet liabilities

In millions of EUR	**30 June 2024**	**31 December 2023**
Commitments	542	740
Other granted guarantees and warranties	8	8
Total	**550**	**748**

Commitments

Majority of commitments is represented by contracts to purchase energy with physical delivery in following periods by SSE Group in the amount of EUR 426 million (31 December 2023: EUR 644 million). Commitments are further represented by contracts for purchase of non-current assets of EUR 20 million (31 December 2023: EUR 18 million) recognised by SSE Group and EUR 0 million (31 December 2023: EUR 8 million) recognised by Eustream. Remaining EUR 96 million (31 December 2023: EUR 70 million) arise from different type of service contracts.

Off balance sheet asset

In millions of EUR	**30 June 2024**	**31 December 2023**
Received promises	1,663	1,805
Other received guarantees and warranties	301	258
Total	**1,964**	**2,063**

Received promises

Received promises mainly comprise the loan commitments received by the various companies within the Group in the amount of EUR 938 million (31 December 2023: EUR 854 million) and contracts for the future sale of energy in the amount of EUR 725 million (31 December 2023: EUR 951 million).

Other received guarantees and warranties

Other received guarantees and warranties mainly consist of guarantees received from a parent company of customers to secure trade receivables in the amount of EUR 295 million (31 December 2023: EUR 258 million) recognised by Eustream and SPPD and guarantees received from banks of EUR 6 million (31 December 2023: EUR 0 million) recognised by NAFTA a.s.

21. Subsequent events

The Company's management is not aware of any material subsequent events that could have an effect on the condensed consolidated interim financial statements as at 30 June 2024.

Date:	Signature of the authorised representative	
23 August 2024	Daniel Křetinský Chairman of the Board of Directors of EP Infrastructure, a.s.	Pavel Horský Member of the Board of Directors of EP Infrastructure, a.s.